





Agenda

Tuesday, July 14, 2020

Welcome and Opening Keynote with FERC Commissioner Richard Glick

11 – 11:30 a.m. ET / 10 – 10:30 a.m. CT / 9 – 9:30 a.m. MT / 8 – 8:30 a.m. PT

Panel 1: Primary Challenges to Wholesale Markets

11:30 a.m. – 12:45 p.m. ET / 10:30 – 11:45 a.m. CT / 9:30 –10:45 a.m. MT / 8:30 – 9:45 a.m. PT

Panelists

- Jennifer Chen, Duke University Nicholas Institute for Environmental Policy Solutions
- Rob Gramlich, Grid Strategies, LLC
- Karl Hausker, World Resources Institute
- Jim Wilson, Wilson Energy Economics
- Scott Wright, Midcontinent ISO

Discussion topics

- How should the wholesale markets adapt to increased levels of renewables and storage, different patterns of weather and customer demand, resource diversity concerns, and greater levels of distributed resources?
- Is it time for a rethinking of resource adequacy and reliability measures?
- How much should markets be relied upon for resource decisions or should there be a focus on greater integrated resource planning?

Break and Optional Open Discussion

12:45 – 1:30 p.m. ET / 11:45 a.m. – 12:30 p.m. CT / 10:45 – 11:30 a.m. MT / 9:45 – 10:30 a.m. PT





Panel 2: Capacity Constructs and Needed Reforms

1:30 – 2:30 p.m. ET / 12:30 – 1:30 CT / 11:30 a.m. – 12:30 p.m. MT / 10:30 – 11:30 a.m. PT

Panelists

- John Coyle, Duncan & Allen
- Matt Larson, Wilkinson Barker Knauer
- Jay Morrison, National Rural Electric Cooperative Association
- Bob Weishaar, McNees Wallace & Nurick LLC

Discussion topics

- What do the recent rule changes in the PJM, ISO-NE and NYISO capacity constructs mean for public power, cooperatives and the states?
- Will these constructs survive, and if so, what reforms are needed?

Panel 3: Recent Developments in Energy Markets and Price Formation

2:30 – 3:30 p.m. ET / 1:30 – 2:30 p.m. CT / 12:30 – 1:30 p.m. MT / 11:30 a.m. – 12:30 p.m. PT

Panelists

- Beth Garza, recent Director, ERCOT Independent Market Monitor
- Steve Lieberman, American Municipal Power Inc.
- Tom Rudebusch, Duncan Weinberg Genzer Pembroke

Discussion topics

- What has been the impact of the energy market rule changes resulting from FERC's price formation rule making?
- Should there be more fundamental changes in the energy and ancillary services markets?
- Would adopting carbon pricing assist states in meeting carbon reduction goals?

Break and Optional Open Discussion

3:30 – 4:00 p.m. ET / 2:30 – 3:00 p.m. CT / 1:30 – 2:00 p.m. MT / 12:30 – 1:00 p.m. PT





Panel 4: The Role of Financial Entities and the Value of FTRs and Virtual Products

4:00 - 4:45 p.m. ET / 3:00 - 3:45 p.m. CT / 2:00 - 2:45 p.m. MT / 1:00 -1:45 p.m. PT

Panelists

- Doug Boccignone, Principal, Flynn Resource Consultants, Inc.
- Gregory Poulos, Consumer Advocates of PJM States
- Andrew Stevens, Managing Director and Co-Founder, DC Energy

Discussion topics

- What are the risks and benefits of financial entity participation in the wholesale markets?
- Are FTRs, CRRs and other products functioning as an adequate hedge to load?
- If not, what rule changes are needed?

Panel 5: The State of RTO/ISO Governance and Potential Improvements

4:45 - 5:45 p.m. ET / 3:45 - 4:45 p.m. CT / 2:45 - 3:45 p.m. MT / 1:45 - 2:45 p.m. PT

Panelists

- Jason Gray, Duncan & Allen LLP
- Stephanie Lenhart, Boise State University
- Tyson Slocum, Public Citizen
- Ed Tatum, American Municipal Power, Inc.

Discussion topics

- How well are the stakeholder processes working in the different RTOs?
- Are participants able to keep up with the expanding time commitment and information overload
- Are there best practices in governance that could improve these processes?

Open Discussion: Identification of Key Issues and Next Steps

5:45 - 6:15 p.m. ET / 4:45 - 5:15 p.m. CT / 3:45 - 4:15 p.m. MT / 2:45 - 3:15 p.m. PT