In Support of Expedited Federal Regulatory Review and Streamlined Permitting Processes

1 In 2013, President Barack Obama initiated a quadrennial cycle of energy reviews to provide a multi-year

- 2 roadmap for domestic energy policy, as part of his Climate Action Plan. The first Quadrennial Energy
- 3 Review (QER) was released on April 21, 2015.
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5 The report recognizes that the involvement of multiple jurisdictions adds time to siting, permitting, and 6 the review of infrastructure projects—although it also recognizes that the federal government is taking 7 steps to modernize those processes. The report recommends allocating resources to key federal agencies 8 involved in the siting, permitting, and review of infrastructure projects and prioritizing meaningful public 9 engagement (including coordination with state and local governments), among other recommendations. 10 The American Public Power Association (APPA) recognizes that siting issues remain a major impediment 11 to the development of new transmission lines and natural gas pipeline construction, and can hinder the 12 operations and/or development of renewable and conventional energy projects. The report further notes that transmission investments have increased since the early 2000s, driven by technologies to improve 13 14 reliability, ease congestion, support natural gas production, and to interconnect new generation resources, 15 such as renewables.

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The Energy Information Administration's Annual Energy Outlook 2015 outlined factors expected to shape domestic energy markets through 2040, with rising long-term natural gas prices, the high capital costs of new fossil-fueled generation capacity, state-level policies, and cost reductions for renewable generation in a market characterized by relatively slow electricity demand growth favoring the increased use of renewables. APPA recognizes that numerous public power utilities have made and are making significant investments in renewable energy resources, transmission systems, and natural gas facilities.

24 The Obama Administration is expected to issue final regulations to reduce carbon dioxide (CO_2) 25 emissions from new and existing fossil fuel-fired power plants under Sections 111(b) and (d) of the Clean 26 Air Act in mid-2015 that will necessitate the preservation of low- and zero-emission energy resources 27 (e.g., small hydropower projects) and spur significant new investments in energy, transmission, and 28 pipeline projects needed to meet state goals. States will be required to reach aggressive CO_2 emission 29 reduction goals by 2030, necessitating individual or multi-state plans that will require the further 30 development of a significant amount of renewable and natural gas projects under expedited timelines to 31 meet those targets. The federal regulatory agencies must therefore work together to minimize regulatory 32 delays that would constrain the operation or development of facilities necessary to meet this rule.

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34	NOW, THEREFORE, BE IT RESOLVED: That the American Public Power Association (APPA)
35	supports an efficient, streamlined and cost-conscious regulatory review and streamlined permitting
36	process for both existing and new low- and zero-emission projects, and associated transmission and
37	natural gas pipeline projects, necessary to meet local, state, regional, and federal energy- and climate
38	change-related policies; and
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40	BE IT FURTHER RESOLVED: That APPA supports the preservation of existing low- and zero-
41	emission projects capacity and operational flexibility to the maximum extent practicable; and
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43	BE IT FURTHER RESOLVED: That APPA supports requiring federal regulatory agencies with the
44	ability to impose mandatory conditions on a project to work together in an expedited manner to facilitate
45	the preservation and development of low- and zero-emission projects to reducing waste, minimize
46	burdensome administrative requirements, and improve decision making, and
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48	BE IT FURTHER RESOLVED: That APPA supports requiring federal agencies to clearly define the
49	objective of each mandatory condition with an accompanying rationale and disclosure of impacts in an
50	open and transparent manner thereby adhering to the same standard of disclosure and explanation

51 required of stakeholders submitting mandatory conditions.

As adopted June 9, 2015, by the membership of the American Public Power Association at its annual meeting in Minneapolis, Minnesota.