# Table of Contents

<table>
<thead>
<tr>
<th>Section</th>
<th>Pages</th>
</tr>
</thead>
<tbody>
<tr>
<td>About Mutual Aid</td>
<td>4-6</td>
</tr>
<tr>
<td>Mutual Aid Important Tips…</td>
<td>7</td>
</tr>
<tr>
<td>Prerequisites for Mutual Aid Participation</td>
<td>8</td>
</tr>
<tr>
<td>Mutual Aid Network…</td>
<td>9</td>
</tr>
<tr>
<td>Roles &amp; Responsibilities of Key Personnel Coordinators (Utility Coordinator)</td>
<td>10</td>
</tr>
<tr>
<td>Process for Request of Mutual Aid Crews (Utility Coordinator)</td>
<td>11</td>
</tr>
<tr>
<td>Roles &amp; Responsibilities of Key Personnel Coordinators (Regional Liaison).</td>
<td>12</td>
</tr>
<tr>
<td>Process for Request of Mutual Aid Crews (Regional Liaison)…</td>
<td>13</td>
</tr>
<tr>
<td>Roles &amp; Responsibilities of Key Personnel Coordinators (MEUA Network Coordinator)</td>
<td>14</td>
</tr>
<tr>
<td>Process for Request of Mutual Aid Crews (MEUA Network Coordinator)</td>
<td>15</td>
</tr>
<tr>
<td>Appendix A. APPA/NRECA National Mutual Aid Agreement…</td>
<td>16</td>
</tr>
<tr>
<td>Appendix B. MEUA/IOU Mutual Aid Agreement…</td>
<td>17</td>
</tr>
<tr>
<td>Appendix C. MEUA Mutual Aid Roster Sheet…</td>
<td>18</td>
</tr>
<tr>
<td>Appendix D. MEUA Mutual Aid Contact List…</td>
<td>19</td>
</tr>
<tr>
<td>Appendix E. MEUA Regional Groupings…</td>
<td>20</td>
</tr>
</tbody>
</table>
So why is the Municipal Electric Utility Association (MEUA) participating with Mutual Aid events? The answer is simple, times have changed, the increase of adverse weather events, higher customer expectations, less work force availability and the focus on improving emergency preparedness are some of the reasons.

The strategy now is to have Public Power Utility Companies better prepared before a major storm hits. Real time weather forecasting computer models, tabletop exercises, along with advanced notice through increased communication with the American Public Power Association (APPA), NYPA, our neighboring utilities, governing agencies and more accurate damage assessment data are all activities that help us prepare. To ascertain crew availability and deploy line crews near an area before a major storm hits can significantly reduce customer outage restoration times and minimize overall risk to the general public.

Another important factor of Mutual Aid is to have the MEUA better aligned with the APPA, ultimately supporting public power customers outside of New York State and having a process in place for reciprocal Mutual Aid support here at home. In 2013 the APPA formed the Mutual Aid Working Group (MAWG) to formalize the existing Mutual Aid network for the nation’s public power utilities. The MEUA is a member of the MAWG and participates with all functions of the MAWG.

The APPA is organized in ten regions across the US. The regions are based on the FEMA regions, to better ensure a coordinated response with state and federal government officials. The MEUA member systems reside in Region II.

The MEUA member systems have signed the APPA/NRECA (National Rural Electric Cooperative Association) Mutual Aid Agreement which allows the authorization for short term deployment of emergency support, prior to, during and after an incident or disaster and fulfills a federal policy for reimbursement of presidentially declared disaster expenses. (See Appendix A).

The MEUA also has a signed a New York State Public/Private Utility Mutual Assistance Protocol with NYPA and the Investor Owned Utilities (IOU’s) within New York State. Under this agreement, MEUA Lineworkers could respond to major IOU customer outages if needed. The agreement details items such as, but not limited to, Line Crew mobilization, OSHA standards, safety policies, travel, pay policies and categories of reimbursements, etc. (See Appendix B).
The MEUA Mutual Aid Playbook provides a step by step plan and defines expectations of key coordinators to better support our public power communities. The MEUA will conduct annual Mutual Aid drills to better enhance emergency preparedness, continually train key personnel and provide updates to the Playbook as necessary.

The overall goal of the MEUA Mutual Aid Playbook is to improve the following:

**Safety First:**
The Safety of our MEUA Lineworkers and all those involved is paramount. The MEUA is proud of our Lineworkers and sending highly trained certified Lineworkers into dangerous storm conditions shall only be done with the highest regard for Safety.

**Emergency Preparedness:**
Provide a detailed step by step plan that identifies an increased communication process and better organized mobilization plans with Line Crew deployment across our Member Systems.

**Communication:**
Work closely with our member systems, APPA, NYPA, outside utilities and governing agencies on all aspects of Mutual Aid to continually improve communication to ensure our Lineworkers have the most accurate and consistent information as we mobilize a Mutual Aid workforce.

**Ensure Organized and Timely Safe Emergency Response:**
Provide detailed procedures of how, when and where the MEUA mobilizes Lineworkers and other resources during major storm events. Whether MEUA Lineworkers are responding to local Municipality storm events, on a Regional level within New York State, or participating in a National event with the APPA.
About Mutual Aid

Outage Level Definitions

There are five outage levels as defined by the APPA. These levels provide the framework for communication channels and activation by the APPA. Typically the MEUA could be activated by the APPA at Level 3 or higher. The MEUA Mutual Aid Playbook has been developed based on the APPA levels.

The levels are defined below:

- **Level 0:** No Outages
- **Level 1:** Isolated event
- **Level 2:** Local/State event
- **Level 3:** APPA Regional event
- **Level 4:** National event

There are 3 Storm levels as defined by the New York State Public Service Commission (PSC). These classifications provide the framework for communication channels, outage reporting and activation by IOU’s and some Municipal Electrics if their storm restorations plans detail these levels.

The levels are defined below:

- **Class 1 Storm:**
  Estimated restoration of all customers is within 24 hours

- **Class 2 Storm:**
  Estimated restoration cannot be accomplished within 24 hours utilizing own Regional Line Crews.

- **Class 3 Storm:**
  Estimated restoration cannot be accomplished within 24 hours and outside Mutual Aid crew assistance is necessary.
Mutual Aid Important Tips

Municipals shall ensure they have sufficient coverage within their own system prior to sending crews for Mutual Aid.

At times the MEUA will ascertain availability of Line Crews for possible deployment; when this happens Lineworkers are asked to be available, but do not report to their respective shops unless specifically instructed to do so.

Lineworkers who participate with possible deployment for out of town/state Mutual Aid events, shall need to commit to a minimum of a 7-14 day deployment. (actual storm event durations will vary)

Individual Lineworkers from small Municipalities may be teamed up with other Municipalities to make up a crew.

Individual Lineworkers cannot be swapped out with other Lineworkers during an out of town/state Mutual Aid event.

Apprentice Lineworkers can participate in Mutual Aid, unless specifically determined by a host utility, however the number shall be limited and they should be paired with Journeymen Lineworkers. Experience with climbing and rigging is required.

Lineworkers compensation is determined by their pre-existing and approved Municipal/Union contract/agreements in conjunction with the host utilities pay policies and practices.

Lineworkers shall adhere to all OSHA, APPA Safety Policies, Lock-out Tag-out Procedures, etc. Any Lineworker who is found to violate a host utility safety procedure, is subject to dismissal along with the balance of their crew.

There shall be a point person/supervisor identified for every 10-12 Lineworkers. The point person/supervisor shall register crews with host utility, attend host utility safety meetings, communicate safety meeting information and coordinate work with Lineworkers.

If not specifically requested, the number of Bucket Trucks verses Digger Derricks is estimated to be 4-1.

A fully equipped Garage Mechanic shall be included with Mutual Aid response to support an estimated fleet of 10 or more vehicles.

EZ-Passes are recommended in all vehicles. A Village credit card and/or the ability to have employees pay for upfront miscellaneous charges is also recommended.

All MEUA Line Crews shall convoy together, arrive at the host utility location together and then register as one company.

The host utility shall conduct Safety meetings to include, but not limited to, review of operating procedures, distribution circuits systems, overview, work hours, rest, lodging, food and truck fuel process.

Storm Kits and material used for customer restoration are supplied by the host utility

The host utility shall reimburse for Lineworkers compensation, truck, trailer, equipment charges, travel expenses to and from storm event, such as, tolls, fuel, meal expenses and (lodging if pre-approved by host utility).
Prerequisites for Mutual Aid Participation

All Lineworkers shall have the following current OSHA certified training and safety equipment to participate in Mutual Aid events.

- Pole Top Rescue
- QEP (Qualified Electric Personnel) Training Class
- CPR & First Aid Training
- Full set of tools, climbing gear including OSHA Approved Fall Protection (i.e.: Buckqueueze)
- Complete PPE with full FR Clothing
- NYSDOT Approved Safety Vests
- Class 2 Gloves and Sleeves

All Bucket Trucks and Digger Derricks shall have the following current OSHA certifications and safety equipment to participate in Mutual Aid events.

- Material Handler Bucket Trucks (Unless specified otherwise)
- Dielectric Testing Certification
- Rubber Goods, Blankets, Line Hose, Hoods, etc.
- Truck Set of Safety Grounds
## MEUA Mutual Aid Playbook’s Key Personnel Coordinators

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<th>Description</th>
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<td>MEUA Utility Coordinator:</td>
<td>Local Municipality person in a supervisory role that is responsible for overseeing Electric Operations and makes operational decisions. (i.e.: Superintendent, Director, Engineer, etc.)</td>
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| MEUA Regional Liaisons:            | Northern, Kimball Daby-Lake Placid, (518) 637-3132  
                                 | Central, Jeff Livingston-Greene, (607) 743-1975  
                                 | Western, Joe Chimino-Bergen, (585) 703-2875 |
| MEUA Network Coordinator for APPA: | MEUA representative who communicates Mutual Aid information between MEUA member systems, APPA, NYPA, outside utilities and governing agencies. |
|                                    | Tony Modafferi-MEUA Executive Director (315) 243-8001  
                                 | Owen McIntee-Asst. Coordinator-Spencerport (585) 303-2943 |
| MEUA MAWG Representative for APPA: | MEUA representative who participates with ongoing activities and tabletop exercises with the APPA’s Mutual Aid Working Group. |
|                                    | Tony Modafferi-MEUA Executive Director (315) 243-8001  
                                 | Owen McIntee-Asst. Coordinator-Spencerport (585) 303-2943 |
| National Coordinator for APPA:     | Mike Hyland-Senior Vice President, Engineering Services |
Roles & Responsibilities of Key Personnel Coordinators

Utility Coordinator

- Familiar with MEUA Mutual Aid Playbook.
- Familiar with MEUA Employee Roster Sheets (See Appendix C)
- Receive requests, coordinate and communicate with Superintendents within the Region when additional crews or resources are needed.
- Communicates Municipality issues to the Regional Liaison when necessary.
- Respond and fulfill Mutual Aid information requests (i.e.: crew requests) from Regional Liaison.
- Fills out and completes own Municipal Roster Sheet with number of line crews, crew type, contact information, vehicle type and descriptions, etc.
- Forwards Roster Sheet information to the Regional Liaison.
- Assists with coordination of Mutual Aid crew mobilization plan. (i.e.: truck convoy, determine route, time departure, etc.).
- Assists with identifying Mutual Aid Line Crew Leader or Supervisor based on number of crews responding.
- Available 24/7 or identify alternate when necessary.
## Process for Request of Mutual Aid Crews

**MEUA Utility Coordinator**

### LEVEL-0

**No Outages**

- Routine business being conducted.
- No cause for action.

### LEVEL-1

**Isolated Event, Local Municipality has resources to restore power**

- Municipality has resources to restore power.
- Utility Coordinator assesses situation, notifies neighboring Municipalities if additional resources are required.

### LEVEL-2

**MEUA Regional Event, Additional Resources are required to restore power**

- Utility Coordinator assesses situation, determines how many Line Crews, equipment, additional material are required to restore power.
- Contacts Regional Liaison, requests additional resources based on assessment.

### LEVEL-3

**APPA Regional Event, Lines Crews could respond to NYS-IOU systems, Long Island or outside of New York State**

- Utility Coordinator receives request from Regional Liaison to ascertain **AVAILIBILITY ONLY** of Line Crews and advises Line Crews of possible deployment.
- **"IF EVENT IS CANCELLED"** Utility Coordinator will receive notification from Regional Liaison and advises Line Crews.
- **"IF EVENT CONTINUES"** Utility Coordinator receives instructions from Regional Liaison for Mutual Aid Roster Sheet, Billing PO# or ROD# from Host Utility, Host Utility Contact Person & destination, Truck convoy meeting place, preferred Truck route, time of departure.
- Utility Coordinator advises Line Crews.
- Utility Coordinator compiles and completes own Roster Sheet and forwards to the Regional Liaison.

### LEVEL-4

**APPA National Event, Lines Crews could respond to Long Island or outside of New York State**

- Utility Coordinator receives request from Regional Liaison to ascertain **AVAILIBILITY ONLY** of Line Crews and advises Line Crews of possible deployment.
- **"IF EVENT IS CANCELLED"** Utility Coordinator will receive notification from Regional Liaison and advises Line Crews.
- **"IF EVENT CONTINUES"** Utility Coordinator receives instructions from Regional Liaison for Mutual Aid Roster Sheet, Billing PO# or ROD# from Host Utility, Host Utility Contact Person & destination, Truck convoy meeting place, preferred Truck route, time of departure.
- Utility Coordinator advises Line Crews.
- Utility Coordinator compiles and completes own Roster Sheet and forwards to the Regional Liaison.
Roles & Responsibilities of Key Personnel Coordinators

Regional Liaison

- Familiar with MEUA Mutual Aid Playbook.
- Familiar with MEUA Employee Roster Sheets (See Appendix C)
- Receive requests, coordinate and communicate with Utility Coordinators within the Region when additional crews or resources are needed.
- Communicates Regional issues to the MEUA Network Coordinator.
- Respond to Mutual Aid information requests (i.e.: crew requests) from MEUA Network Coordinator.
- Fulfills Mutual Aid information requests by contacting Utility Coordinators within the Region.
- Receives Roster Sheets from Utility Coordinators.
- Forwards Roster Sheets to the MEUA Network Coordinator.
- Assists with coordination of Mutual Aid crew mobilization plan. (I.e.: truck convoy, determine route, time departure, etc.).
- Assists with identifying Mutual Aid Line Crew Leader or Supervisor based on number of crews responding.
- Assists with identifying Mutual Aid Garage Mechanic based on number of crews responding.
- Communicates all pertinent Mutual Aid information back to MEUA Network Coordinator and Assistant Coordinator as required.
- Available 24/7 or identify alternate when necessary.
Process for Request of Mutual Aid Crews
MEUA Regional Liaison

LEVEL-0
No Outages
- Routine business being conducted.
- No cause for action.

LEVEL-1
Isolated Event, Local Municipality has resources to restore power
- Municipality has resources to restore power.
- Regional Liaison may receive requests from Utility Coordinator if necessary.

LEVEL-2
MEUA Regional Event, additional resources are required to restore power
- Regional Liaison receives request from Utility Coordinator for additional resources and equipment.
- Regional Liaison contacts other Municipalities within the Region to seek resources to respond to event.
- Regional Liaison notifies original requesting Utility Coordinator with Mutual Aid Crew information.
- Regional Liaison updates MEUA Network Coordinator of situation as necessary.

LEVEL-3
APPA Regional Event, Lines Crews could respond to NYS-IOU systems, Long Island or outside of New York State
- Regional Liaison receives request from MEUA Network Coordinator to ascertain AVAILIBILITY ONLY of Line Crews of possible deployment. (Potential Host Utility, destination area, duration, etc. if information is available)
- Regional Liaison requests Utility Coordinators to ascertain AVAILIBILITY ONLY of Line Crews of possible deployment. (Potential Host Utility, destination area, duration, etc., if information is available)
- **IF EVENT IS CANCELLED** Regional Liaison advises Utility Coordinators.
- **IF EVENT CONTINUES** Regional Liaison notifies Utility Coordinators with Mutual Aid Roster Sheet Information, Billing PO# or ROD# from Host Utility, Host Utility Contact Person & destination, Truck convoy meeting place, preferred Truck route, time of departure, etc.
- Regional Liaison receives Roster Sheets from Utility Coordinators and forwards to MEUA Network Coordinator

LEVEL-4
APPA National Event, Lines Crews could respond to Long Island or outside of New York State
- Regional Liaison receives request from MEUA Network Coordinator to ascertain AVAILIBILITY ONLY of Line Crews of possible deployment. (Potential Host Utility, destination area, duration, etc. if information is available)
- Regional Liaison requests Utility Coordinators to ascertain AVAILIBILITY ONLY of Line Crews of possible deployment. (Potential Host Utility, destination area, duration, etc., if information is available)
- **IF EVENT IS CANCELLED** Regional Liaison advises Utility Coordinators.
- **IF EVENT CONTINUES** Regional Liaison notifies Utility Coordinators with Instructions for Mutual Aid Roster Sheet Information, Billing PO# or ROD# from Host Utility, Host Utility Contact Person & destination, Truck convoy meeting place, preferred Truck route, time of departure, etc.
- Regional Liaison receives Roster Sheets from Utility Coordinator and forwards to MEUA Network Coordinator
MEUA Network Coordinator for APPA:

- Familiar with MEUA Mutual Aid Playbook.
- Familiar with APPA Mutual Aid Playbook.
- Familiar with MEUA Employee Roster Sheets (See Appendix C).
- Communicates and supports Regional Liaisons and Utility Coordinators on all activities as necessary.
- Receives Mutual Aid requests from, APPA, NYPA, IOU’s, PSC, Regional Liaisons, governing agencies and processes those requests as necessary.
- Forwards Roster Sheet information to Host Utility Contact Person, APPA, NYPA, IOU’s, PSC, or governing agencies as required.
- Communicates with APPA National Coordinator as required.
- Available 24/7 or identify alternate when necessary.

MEUA MAWG Representative for APPA:

- Familiar with MEUA Mutual Aid Playbook.
- Familiar with APPA Mutual Aid Playbook.
- Participates in MAWG activities, (Meetings, conference calls, tabletop exercises, etc.) and fulfills position responsibilities as outlined in APPA Mutual Aid Playbook.
- Provide and communicate status of MAWG activities to MEUA Executive Board and Membership.
Process for Request of Mutual Aid Crews
MEUA Network Coordinator

**LEVEL-0**
No Outages
- Routine business being conducted.
- No cause for action.

**LEVEL-1**
Isolated Event, Local Municipality has resources to restore power
- Routine business being conducted.
- MEUA Network Coordinator may receive update from Utility Coordinator as necessary.

**LEVEL-2**
MEUA Regional Event, Additional Resources are required to restore power
- Restoration is taking place with MEUA Regional resources.
- Receives status updates from Regional Liaisons and provides support as necessary.
- Makes notification to APPA National Coordinator as necessary.

**LEVEL-3**
APPA Regional Event, Lines Crews could respond to NYS-IOU systems, Long Island or outside of New York State
- MEUA Network Coordinator receives request from APPA National Coordinator, NYPA, IOU, or governing agency to ascertain **AVAILIBILITY ONLY** of Line Crews for possible deployment.
- MEUA Network Coordinator notifies Regional Liaisons to ascertain **AVAILIBILITY ONLY** of Line Crews for possible deployment. (Potential Host Utility, destination area, duration, etc., if information is available)
- "**IF EVENT IS CANCELLED**" MEUA Network Coordinator notifies Regional Liaisons.
- "**IF EVENT CONTINUES**" MEUA Network Coordinator notifies Regional Liaisons with instructions for Mutual Aid Roster Sheet, Billing PO# or ROD# from Host Utility, Host Utility Contact Person & destination.
- MEUA Network Coordinator receives Roster Sheet information from Regional Liaisons and forwards to Host Utility Contact person.
- MEUA Network Coordinator communicates with APPA National Coordinator as necessary.

**LEVEL-4**
APPA National Event, Lines Crews could respond to Long Island or outside of New York State
- MEUA Network Coordinator receives request from APPA National Coordinator, NYPA, IOU, or governing agency to ascertain **AVAILIBILITY ONLY** of Line Crews for possible deployment.
- MEUA Network Coordinator notifies Regional Liaisons to ascertain **AVAILIBILITY ONLY** of Line Crews for possible deployment. (Potential Host Utility, destination area, duration, etc., if information is available)
- "**IF EVENT IS CANCELLED**" MEUA Network Coordinator notifies Regional Liaisons.
- "**IF EVENT CONTINUES**" MEUA Network Coordinator notifies Regional Liaisons with instructions for Mutual Aid Roster Sheet, Billing PO# or ROD# from Host Utility, Host Utility Contact Person & destination.
- MEUA Network Coordinator receives Roster Sheet information from Regional Liaisons and forwards to Host Utility Contact person.
- MEUA Network Coordinator communicates with APPA National Coordinator as necessary.
MUTUAL AID AGREEMENT

In consideration of the mutual commitments given herein, each of the Signatories to this Mutual Aid Agreement agrees to render aid to any of the other Signatories as follows:

1.) **Request for aid.** The Requesting Signatory agrees to make its request in writing to the Aiding Signatory within a reasonable time after aid is needed and with reasonable specificity. The Requesting Signatory agrees to compensate the Aiding Signatory as specified in this Agreement and in other agreements that may be in effect between the Requesting and Aiding Signatories.

2.) **Discretionary rendering of aid.** Rendering of aid is entirely at the discretion of the Aiding Signatory. The agreement to render aid is expressly not contingent upon a declaration of a major disaster or emergency by the federal government or upon receiving federal funds.

3.) **Invoice to the Requesting Signatory.** Within 90 days of the return to the home work station of all labor and equipment of the Aiding Signatory, the Aiding Signatory shall submit to the Requesting Signatory an invoice of all charges related to the aid provided pursuant to this Agreement. The invoice shall contain only charges related to the aid provided pursuant to this Agreement.

4.) **Charges to the Requesting Signatory.** Charges to the Requesting Signatory from the Aiding Signatory shall be as follows:
   a.) **Labor force.** Charges for labor force shall be in accordance with the Aiding Signatory’s standard practices.
   b.) **Equipment.** Charges for equipment, such as bucket trucks, digger derricks, and other special equipment used by the Aiding Signatory, shall be at the reasonable and customary rates for such equipment in the Aiding Signatory’s location.
   c.) **Transportation.** The Aiding Signatory shall transport needed personnel and equipment by reasonable and customary means and shall charge reasonable and customary rates for such transportation.
   d.) **Meals, lodging and other related expenses.** Charges for meals, lodging and other expenses related to the provision of aid pursuant to this Agreement shall be the reasonable and actual costs incurred by the Aiding Signatory.

5.) **Counterparts.** The Signatories may execute this Mutual Aid Agreement in one or more counterparts, with each counterpart being deemed an original Agreement, but with all counterparts being considered one Agreement.

6.) **Execution.** Each party hereto has read, agreed to and executed this Mutual Aid Agreement on the date indicated.

Please print

Date __________________________  __________________________  __________________________

(Name/Title)  (Organization)  (City, State, Zip)

 __________________________  __________________________

(Office Phone, Mobile Phone)  (Email)

Please send signed agreement to:

Michael Hyland
Senior Vice President, Engineering Services
American Public Power Association
2451 Crystal Dr., Suite 1000 | Arlington, VA 22202
E-mail: MutualAid@PublicPower.org | Fax: 202/467-2932

Questions about this agreement should be directed to MutualAid@PublicPower.org or 202/467-2900.

**APPENDIX A**
1. Executive Summary

The New York Public/Private Utility Mutual Assistance Protocol (the “Protocol”) is an outline of general principles and practices for the New York State utilities to follow enabling them to leverage a public/private partnership among the utilities within New York State providing access to critical resources to facilitate and expedite utility restoration following an emergency impacting the customers and visitors of New York State. The foundation of this Protocol draws upon the concepts which have been utilized by members of but not limited to; the North Atlantic Mutual Assistance Group (NAMAG) and New England Public Power Association (NEPPA) mutual assistance programs. This program is intended to be flexible in every respect, since it is not possible to predict exactly what the nature or scope of an emergency will be. It is flexible in allowing individuals in command to call upon further reserves of personnel, supplies, equipment, and space as required, but in an organized, documented and logical manner. The Protocol is not intended to usurp any organization’s primary means of securing additional assistance, rather to provide a secondary source for such additional assistance by providing access to additional potential resources within New York State.
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**APPENDIX C**
<table>
<thead>
<tr>
<th>MUNICIPALITY</th>
<th>Primary Contact</th>
<th>Email Address</th>
<th>Home Phone</th>
<th>Cell Phone</th>
</tr>
</thead>
<tbody>
<tr>
<td>Village of Akron</td>
<td>Jon Cummings</td>
<td><a href="mailto:akronmayor@akronvillage.us">akronmayor@akronvillage.us</a></td>
<td>716-481-9817</td>
<td></td>
</tr>
<tr>
<td>Village of Andover</td>
<td>Jeffrey Smith</td>
<td><a href="mailto:andoverclerk@frontiernet.net">andoverclerk@frontiernet.net</a></td>
<td>Ed Vaubuskirk</td>
<td>585-610-5578</td>
</tr>
<tr>
<td>Village of Angelica</td>
<td>Heath Gordon</td>
<td><a href="mailto:vangelica@ohnyrr.com">vangelica@ohnyrr.com</a></td>
<td></td>
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</tr>
<tr>
<td>Village of Arcade</td>
<td>Larry Kilburn</td>
<td><a href="mailto:larrykilburn@villageofarcade.org">larrykilburn@villageofarcade.org</a></td>
<td>585-492-1111</td>
<td>716-432-4623</td>
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<tr>
<td>Bath Elec., Gas &amp; Water</td>
<td>Mark Hawk</td>
<td><a href="mailto:mhawk@begws.com">mhawk@begws.com</a></td>
<td></td>
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<tr>
<td>Village Bergen</td>
<td>Joe Chimino</td>
<td><a href="mailto:josephchimino@yahoo.com">josephchimino@yahoo.com</a></td>
<td>585-494-1513</td>
<td>585-703-2875</td>
</tr>
<tr>
<td>Muni.Commission of Boonville</td>
<td>Doug Varner</td>
<td><a href="mailto:dvarner@mcoxonville.com">dvarner@mcoxonville.com</a></td>
<td>315-358-4217</td>
<td>315-335-0242</td>
</tr>
<tr>
<td>Village of Brocton</td>
<td>Joe Majkowski</td>
<td><a href="mailto:brocton@ohnyrr.com">brocton@ohnyrr.com</a></td>
<td>716-792-4167</td>
<td>716-785-2326</td>
</tr>
<tr>
<td>Village of Castile</td>
<td>George Tom Wright</td>
<td><a href="mailto:castledpw@gmail.com">castledpw@gmail.com</a></td>
<td>585-493-2233</td>
<td>585-519-8285</td>
</tr>
<tr>
<td>Village of Churchville</td>
<td>Paul Robinson</td>
<td><a href="mailto:Paul@churchville.net">Paul@churchville.net</a></td>
<td>585-293-3366</td>
<td>585-746-8025</td>
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<tr>
<td>Village of Endicott Light Dept.</td>
<td>Dave George</td>
<td><a href="mailto:endicottlight@ohnyrr.com">endicottlight@ohnyrr.com</a></td>
<td>607-687-5462</td>
<td>607-343-5194</td>
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<tr>
<td>Fairport Municipal Com.</td>
<td>Mitchell Wilke</td>
<td><a href="mailto:mcw@fairstny.com">mcw@fairstny.com</a></td>
<td>585-421-3103</td>
<td>585-355-0686</td>
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<tr>
<td>Frankfurt Power &amp; Light</td>
<td>Joe Salavaggio</td>
<td><a href="mailto:frankfortpower@yaleaho.com">frankfortpower@yaleaho.com</a></td>
<td>315-894-2277</td>
<td>315-868-8814</td>
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<tr>
<td>Village of Greene</td>
<td>Jeff Livingston</td>
<td><a href="mailto:villagegrele@yaleaho.com">villagegrele@yaleaho.com</a></td>
<td>607-656-8311</td>
<td>607-743-1975</td>
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<tr>
<td>Village of Groton</td>
<td>Steve Teeter</td>
<td><a href="mailto:grotonvillage@gmail.com">grotonvillage@gmail.com</a></td>
<td>607-383-3743</td>
<td>607-592-1761</td>
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<tr>
<td>Village of Hamilton</td>
<td>Sean Graham</td>
<td><a href="mailto:sean@hamilton-ny.gov">sean@hamilton-ny.gov</a></td>
<td>315-824-1111</td>
<td>315-750-9218</td>
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<tr>
<td>Village of Holley</td>
<td>Matthew Campbell</td>
<td><a href="mailto:mcampbell@villageofholley.org">mcampbell@villageofholley.org</a></td>
<td>Dylon Love</td>
<td>585-752-9208</td>
</tr>
<tr>
<td>Ilion Light Dept.</td>
<td>Todd Smithson</td>
<td><a href="mailto:ilion@ilion.com">ilion@ilion.com</a></td>
<td>315-894-3575</td>
<td>315-717-4974</td>
</tr>
<tr>
<td>Lake Placid Village, Inc.</td>
<td>Kimball Daby</td>
<td><a href="mailto:electric1@villageoflakeplacid.ny.gov">electric1@villageoflakeplacid.ny.gov</a></td>
<td>518-637-3132</td>
<td></td>
</tr>
<tr>
<td>Village of Little Valley</td>
<td>David Reynolds</td>
<td><a href="mailto:dreybold@atlanticbbn.net">dreybold@atlanticbbn.net</a></td>
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<tr>
<td>Village of Marathon</td>
<td>Tom Parmiter</td>
<td><a href="mailto:marathontreasurer@ohnyrr.com">marathontreasurer@ohnyrr.com</a></td>
<td>607-849-6795</td>
<td>607-423-2982</td>
</tr>
<tr>
<td>Massena Electric Dept.</td>
<td>Andrew McMahon</td>
<td><a href="mailto:amcmahon@massenalectric.com">amcmahon@massenalectric.com</a></td>
<td>315-764-0676</td>
<td>315-250-2569</td>
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<tr>
<td>Village of Mayville</td>
<td>Matt Schumaker</td>
<td><a href="mailto:mayville1@fairpoint.net">mayville1@fairpoint.net</a></td>
<td>716-753-0772</td>
<td>716-269-4824</td>
</tr>
<tr>
<td>Mohawk Municipal Com.</td>
<td>Andrew Steele</td>
<td><a href="mailto:mohawkmuni@Hotmail.com">mohawkmuni@Hotmail.com</a></td>
<td>315-868-4170</td>
<td>315-868-4170</td>
</tr>
<tr>
<td>Penn Yan Municipal Util. Bd</td>
<td>Brent Bodine</td>
<td><a href="mailto:mohawkmuni@Hotmail.com">mohawkmuni@Hotmail.com</a></td>
<td>315-536-3374</td>
<td>315-277-0094</td>
</tr>
<tr>
<td>Inc. Village of Philadelphia</td>
<td>Philip Hughes</td>
<td><a href="mailto:phil.hughes@verizon.net">phil.hughes@verizon.net</a></td>
<td>315-642-3452</td>
<td>315-408-0970</td>
</tr>
<tr>
<td>Plattsburgh Muni.Lighting Dept.</td>
<td>Bill Treacy</td>
<td><a href="mailto:treacy@co.cityofplattsburgh-ny.gov">treacy@co.cityofplattsburgh-ny.gov</a></td>
<td>518-562-2200</td>
<td>518-726-6523</td>
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<tr>
<td>Village of Richmondville</td>
<td>Jeff Van Deusen</td>
<td><a href="mailto:nville@vil.villen.org">nville@vil.villen.org</a></td>
<td>518-294-7700</td>
<td>518-377-1468</td>
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<tr>
<td>Village of Rouses Point</td>
<td>Brian Pelkey</td>
<td><a href="mailto:mayor@villen.org">mayor@villen.org</a></td>
<td>518-297-6983</td>
<td>518-534-8462</td>
</tr>
<tr>
<td>Salamanca Bd. of Public Util.</td>
<td>Dawn Fish</td>
<td><a href="mailto:bpuinfo@salmun.com">bpuinfo@salmun.com</a></td>
<td>716-945-3130</td>
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<tr>
<td>Village of Silver Springs</td>
<td>James Nauer</td>
<td><a href="mailto:village@silverspringsNY.com">village@silverspringsNY.com</a></td>
<td>585-689-0095</td>
<td>585-493-2669</td>
</tr>
<tr>
<td>Skaneateles Elec.Light Dept.</td>
<td>Shannon Harty</td>
<td><a href="mailto:info@villageofskaneateles.com">info@villageofskaneateles.com</a></td>
<td>315-256-6325</td>
<td>315-209-2229</td>
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<tr>
<td>Village of Solvay</td>
<td>Joe Hawksby</td>
<td><a href="mailto:jharksby@solvay.org">jharksby@solvay.org</a></td>
<td>315-481-6826</td>
<td>315-592-1115</td>
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<tr>
<td>Village of Spencerport</td>
<td>Owen McIntee</td>
<td><a href="mailto:omcintee@vill.spencerport.ny.us">omcintee@vill.spencerport.ny.us</a></td>
<td>585-787-9474</td>
<td>585-303-2943</td>
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<tr>
<td>Village of Springfield-DPW</td>
<td>Ken Kostowiak</td>
<td><a href="mailto:kkostowiak@villageofspringvilleny.com">kkostowiak@villageofspringvilleny.com</a></td>
<td>716-592-4936</td>
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<tr>
<td>Village of Theresa</td>
<td>Scott Sampson</td>
<td><a href="mailto:theresa@ridgeviewtel.us">theresa@ridgeviewtel.us</a></td>
<td>315-628-4425</td>
<td>315-777-5374</td>
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<tr>
<td>Tupper Lake Muni. Elec. Sys.</td>
<td>Marc Staves</td>
<td><a href="mailto:villuplake@centralny.twc.com">villuplake@centralny.twc.com</a></td>
<td>518-359-9305</td>
<td>518-651-7129</td>
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<tr>
<td>Village of Watkins Glen</td>
<td>Minard LaFever</td>
<td><a href="mailto:watkinselectricdept@yahoo.com">watkinselectricdept@yahoo.com</a></td>
<td>607-937-5614</td>
<td>607-742-6881</td>
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<td>Village of Wellsville</td>
<td>Bill Whitfield</td>
<td><a href="mailto:billwhitet@wellsville.com">billwhitet@wellsville.com</a></td>
<td>585-596-1712</td>
<td>585-610-9227</td>
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<tr>
<td>Village of Westfield</td>
<td>Andrew Thompson</td>
<td><a href="mailto:wpcfmain@villageofwestfield.org">wpcfmain@villageofwestfield.org</a></td>
<td>716-326-6682</td>
<td>716-397-0391</td>
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updated on 04/04/2017
### MEUA REGIONAL GROUPINGS

#### Central Region
- Endicott
- Frankfort
- Greene
- Groton
- Marathon
- Richmondville
- Hamilton
- Mohawk
- Skaneateles
- Ilion
- Penn Yan
- Solvay
- Watkins Glen

#### Northern Region
- Boonville
- Philadelphia
- Theresa
- Lake Placid
- Plattsburgh
- Tupper Lake
- Massena
- Rouses Point

#### Western Region
- Akron
- Bergen
- Holley
- Spencerport
- Andover
- Brocton
- Little Valley
- Springville
- Angelica
- Castile
- Mayville
- Wellsville
- Arcade
- Churchville
- Salamanca
- Westfield
- Bath
- Fairport
- Silver Springs