

Operations
Capital Expenditures

Annual Budget
Fiscal Year 2021

Capital Expenditures					(Dollars in thousands)			Fiscal Year 2021				
Line	Contract		FERC	Capital Requirements Description:	Rollover	Budget	Budget	Projected				Total
No.	Priority	No.	No.					Projects	FY 2020	FY 2021	FY 2022	
<u>Vice President's Office</u>												
1	C	NEW	303	Advanced Distribution Management System (ADMS)	\$ 0	\$ 0	\$ 0	\$ 979	\$ 425	\$ 0	\$ 0	\$ 1,404
2	C	NEW	391	Operations Conference Room Renovation	0	0	0	67	0	0	0	67
Total Vice President's Office					0	0	0	1,046	425	0	0	1,471
<u>G I S</u>												
3	B	D19L05/ D20L02	303	ArcGIS Utility Network Next Generation GIS.	57	243	110	0	0	0	0	410
4	B	D20L01	303	Distribution Design Software Initial deployment on geometric network and conversion to utility network.	0	225	100	0	0	0	0	325
5	B	D19L01	303	Responder XI Software Upgrade	0	0	0	0	239	0	0	239
6	C		303	Fiber Manager XI Software Upgrade	0	0	0	232	0	0	0	232
7	B		303	IVR/OMS Interface	53	0	0	0	59	0	0	112
8	B		303	AMI/OMS Interface	53	0	0	0	59	0	0	112
9	C		303	Engineering Analysis on Utility Network	0	0	0	52	0	0	0	52
10	B	D19L03	303	Designer/Cogsdale Interface-Designer XI Interface; Cancelled	50	0	0	0	0	0	0	50
11	B	F18L02	303	Work Management/Designer Interface Reprogramming; Cancelled	30	0	0	0	0	0	0	30
12	B	D20K01	391	ArcGIS GeoEvent Server	0	20	0	0	0	0	0	20
Total G I S					243	488	210	284	357	0	0	1,582
<u>Distribution Engineering</u>												
13	B	D19F01	367	Domingo Toro Substation Feeder Extensions Outbuild 2 feeder extensions (FY2020-Kings Hwy/Neptune Rd) w/conduit work. 1 feeder extension (FY2021-Heritage Key Blvd/IBM Hwy)w/conduit work.	1,291	2,529	1,092	0	0	0	0	4,912
14	B		367	Osceola Parkway Substation Feeder Extensions Outbuild Feeder extensions including conduit work (2 FY 2022; 2 FY 2023).	0	0	0	1,712	1,764	0	0	3,476
15	B	D20F01	367	Hord Substation Feeder Extensions Outbuild Feeder extensions including conduit work.	0	920	920	0	0	0	0	1,840
16	B		367	1 feeder extension (Oak Street) w/conduit work	0	0	0	0	0	1,230	0	1,230
17	B		367	1 feeder extension (Mary Louis Ln/OBT) w/conduit work	0	0	0	0	0	1,230	0	1,230
18	B	D21F01	367	Feeder Extension from Pleasant Hill Substation to Bellalago Extend 4th feeder south from PH Sub to Bellalago.	0	0	1,000	0	0	0	0	1,000
19	B	NEW	367	Morning Side/Springlake Village UG Feeder Extension	0	0	0	0	0	0	912	912
20	B	D20K02	397	Pleasant Hill Rd/Good Sam Fiber Install	0	142	0	0	0	0	0	142
21	B	D19K02	397	John Young Pkwy Fiber to Mabbette Communication Center	107	0	0	0	0	0	0	107
22	B	D19K03	397	Old Tampa Hwy - Clay St to Poinciana Boulevard Fiber Install	107	0	0	0	0	0	0	107
23	B	D20K04	392	EU #285 2007 Chevy 1500 w/46,885 miles; Replacement; Rebudgeted	0	30	0	31	0	0	0	61
24	B	D17F10	367	Feeder Extension from Employee Sub to Boggy Creek Rd	52	0	0	0	0	0	0	52
25	B	D20K03	392	EU #284 2007 Chevy 1500 w/104,530 miles; Replacement	0	30	0	0	0	0	0	30
26	B	D19K06	392	EU #263 2005 Chevy Equinox w/87,352 miles; Replacement	25	0	0	0	0	0	0	25

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								FY 2022	FY 2023	FY 2024	FY 2025	
27	B	D19K04	392	EU #290 2007 Chevy Malibu w/73,327 miles; Replacement	25	0	0	0	0	0	0	25
				Total Distribution Engineering	1,607	3,651	3,012	1,743	1,764	2,460	912	15,149
				Transmission & Distribution Operations								
28	B	L19001/ L20001/ L21001	365	Total External Line Extension	1,000	8,187	8,185	8,431	8,684	8,944	9,213	52,644
29	B	D19001/ D20001/ D21001	365	Total Internal Line Extension	1,000	3,547	4,510	4,646	4,785	4,929	5,077	28,494
30	B	D20K05	392	EU #235 2003 Digger Derrick 51' w/56,966 miles/10,176 hrs.; Replacement	0	345	0	0	0	0	0	345
31	B		392	EU #286 2007 Bucket Truck 55' w/58,236 miles/10,456 hrs.; Replacement	0	0	0	0	324	0	0	324
32	B	NEW	392	EU # 310 2008 Digger Derrick w/40,499 miles/5,643 hrs.; Replacement	0	0	0	0	0	324	0	324
33	B		392	EU #311 2008 Bucket Truck 55' w/74,329 miles/11,800 hrs.; Replacement	0	0	0	320	0	0	0	320
34	B		392	EU #280 2007 Digger Derrick 45' w/73,723 miles/8,780 hrs.; Replacement	0	0	0	0	308	0	0	308
35	B	D21K01	392	EU #267 2006 Bucket Truck 55' w/53,525 miles/10,971 hrs.; Replacement	0	0	290	0	0	0	0	290
36	B	D17K06	392	EU #200 2001 Digger Derrick 45' w/70,319 miles/10,440 hrs.; Replacement	283	0	0	0	0	0	0	283
37	B	D20K06	392	EU #249 2005 Bucket Truck 55' w/56,414 miles/11,000 hrs.; Replacement	0	280	0	0	0	0	0	280
38	B	NEW	392	EU #383 2015 Bucket Truck 40' w/53,213 miles/5,758 hrs.; Replacement	0	0	0	0	0	0	235	235
39	B	NEW	392	EU #319 2009 Ford F750 w/35,432 miles; Replacement	0	0	0	0	0	223	0	223
40	B	NEW	392	EU #356 2012 Bucket Truck 36' w/74,061 miles/7,599 hrs.; Replacement	0	0	0	0	213	0	0	213
41	B	D21K02	392	EU #344 2011 EZ Hauler 5500 B/Y Machine w/585 hrs.; Replacement	0	0	200	0	0	0	0	200
42	B	NEW	392	EU #333 2011 Freightliner Flatbed w/31,6437 miles/3,240 hrs.; Replacement	0	0	0	0	0	0	118	118
43	B	NEW	392	EU #291 2008 Sterling Flatbed w/41,561 miles/4,315 hrs.; Replacement	0	0	0	0	107	0	0	107
44	B		392	EU #279 2007 Sterling Flatbed w/68,879 miles; Replacement	0	0	0	101	0	0	0	101
45	B	NEW	392	EU #372 2014 Ford F250 w/41,751 miles; Replacement	0	0	0	0	0	0	49	49
46	B	NEW	392	EU #374 2014 Ford F250 w/65,189 miles; Replacement	0	0	0	0	0	0	49	49
47	B	NEW	392	EU #386 2015 Ford F250 w/49,037 miles; Replacement	0	0	0	0	0	0	49	49
48	B	NEW	392	EU #373 2014 Ford F250 w/89,387 miles; Replacement	0	0	0	0	0	46	0	46
49	B	NEW	392	EU #363 2013 Ford F250 w/89,121 miles; Replacement	0	0	0	0	44	0	0	44
50	B	NEW	392	EU #334 2010 Ford F250 w/91,841 miles/9,649 hrs.; Replacement	0	0	0	42	0	0	0	42
51	B	D21K03	392	EU #340 2011 Ford F250 w/112,712 miles; Replacement	0	0	40	0	0	0	0	40
52	B	NEW	392	EU #389 2015 Ford F150 w/62,299 miles; Replacement	0	0	0	0	0	0	40	40

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								FY 2022	FY 2023	FY 2024	FY 2025	
53	B	D20K07	392	EU #343 2011 Ford F250 w/151,953 miles; Replacement	0	38	0	0	0	0	0	38
54	B	NEW	392	2019 GMC 1500; New	30	0	0	0	0	0	0	30
		D19K13										
55	B	NEW	392	EU #63 1980 Material Trailer; Replacement	0	0	0	21	0	0	0	21
56	B	NEW	392	EU #177 1998 Enclosed Utility Trailer 8'; Replacement	0	0	20	0	0	0	0	20
		D21K04		w/20' Trailer								
57	B	D20K08	392	EU #110 1995 Pole Trailer; Replacement	0	18	0	0	0	0	0	18
58	B	D20K09	392	EU #111 1995 Pole Trailer; Replacement	0	18	0	0	0	0	0	18
59	B	D19K07	392	EU #175 1999 GMC Flatbed w/88,044 miles/7,481 hrs.; Replacement	4	0	0	0	0	0	0	4
Total Transmission & Distribution Operations					2,316	12,433	13,245	13,561	14,465	14,466	14,830	85,316
Power Delivery												
60	B		362	Osceola Parkway Substation	0	0	0	4,635	7,002	0	0	11,637
61	B	NEW	355	New Transmission Line - Osceola to Hord	0	0	0	0	0	547	9,005	9,552
62	A	D17E02	355	Cane Island - Intercession City 230 kV Line Upgrade (Duke Energy Reimb 100%).	2,212	0	4,178	0	0	0	0	6,390
63	B	D20F02	362	Hord Substation -Third Transformer and Switchgear	0	5,400	0	0	0	0	0	5,400
64	B	D21F02	362	Replace Marydia Autotransformer	0	0	4,500	0	0	0	0	4,500
				Replace obsolete equipment at Marydia.								
65	B	D21E01	355	Pole Replacement/Relocation, Transmission	0	0	150	361	3,183	0	0	3,694
				04-0106 69kV Line - Mill Slough backyard and Woodcrest (Garden St).								
66	B	D19E01/ D20E01/ D21E02	355	Storm Hardening	392	700	450	485	531	683	169	3,410
				Transmission system equipment hardening due to inspections.								
67	B		362	Mobile Substation/Transformer	0	0	0	2,781	0	0	0	2,781
68	B	D20E02	355	Pole Replacement (Wood) and Install OPGW, Transmission	0	500	250	1,957	0	0	0	2,707
69	A	D21E03	355	Relocation, Transmission	0	0	400	1,236	0	0	0	1,636
				04-0911 - Relocate for Neptune Rd Widening.								
70	B	D17F08	362	Domingo Toro Substation	1,370	0	0	0	0	0	0	1,370
71	B		362	Distribution Automation Reclosers (25-FY2022; 12-FY2024)	0	0	0	773	0	547	0	1,320
72	B	D19F02/ D20F03/ D21F03	362	Replace 10 69 kV Obsolete SF6 Circuit Breakers (2/year @ \$90,000/breaker with labor & material)	286	180	180	186	0	0	0	832
				Replacing due to age and high maintenance.								
73	A	D17E07	355	Hansel Substation - Transmission Line Modification (COK Reimb 100%)	816	0	0	0	0	0	0	816
74	A		355	Relocation, Transmission	0	0	0	258	478	0	0	736
				04-2023 and 04-1420 - Relocate for Pleasant Hill flyover.								
75	C	D20F04	362	Hord/Marydia/Hansel Substation - Distribution Automation/9-Reclosers	0	331	0	0	0	0	0	331
76	B	D17F02	362	Replace Remaining 69 kV Obsolete Oil Circuit Breakers	321	0	0	0	0	0	0	321
77	C	D21F04	362	Lake Cecile 13.2kV Bus 2-3 Tie & Breaker	0	0	320	0	0	0	0	320
				13.2kv Bus 3 reliability backup connection to Bus 2.								
78	B	D19F03	362	BVL/Marydia/Airport Animal Guards	177	0	0	0	0	0	0	177

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								FY 2022	FY 2023	FY 2024	FY 2025	
79	C	D19F05	362	Hord Substation - Carroll/Lackey/Davis Campus Feeder 15kV ATS	110	0	0	0	0	0	0	110
80	B	D20F06	362	Install transformer firewall at Carl Wall & Lake Cecile Substations	0	100	0	0	0	0	0	100
81	B	D19K11	392	F550 Dual Rear Wheel w/Crane	80	0	0	0	0	0	0	80
82	B		362	Pleasant Hill Substation - Replace Roof	0	0	0	0	64	0	0	64
83	B	D16E03	353	230kV CCVT Replacement Cane Island Substation (FMPA Reimb 68%)	63	0	0	0	0	0	0	63
84	B	NEW	392	EU #357 2012 Chevrolet 2500 w/64,653 miles; Replacement	0	0	0	46	0	0	0	46
85	C	D21F05	362	Add Second Battery at Marydia BES Substation Adding battery for reliability and compliance.	0	0	45	0	0	0	0	45
86	C	D20F07	362	Add Second Battery & Charger at Clay Street BES Substation (FMPA Reimb 68%).	0	45	0	0	0	0	0	45
87	B	NEW	392	EU #350 2012 Chevrolet 1500 w/92,226 miles; Replacement	0	0	0	42	0	0	0	42
88	B	NEW	362	Marydia Bus 2 PDC Roof Installation Replace deteriorated roof.	0	0	35	0	0	0	0	35
89	B	NEW	362	Replacement for the Breaker Motion Analyzer Test Set Replace 10 yr. old obsolete test equipment.	0	0	34	0	0	0	0	34
90	B	D20F05	362	69 kV Potential Transformers	0	30	0	0	0	0	0	30
91	B	NEW		BRIDG Pw Quality Study & Proc	29	0	0	0	0	0	0	29
92	B	D19F07	362	Replace Battery Chargers at Cane Island & Clay St Substations (FMPA Reimb 68%).	20	0	0	0	0	0	0	20
93	C	NEW	362	Ground Grid Test Set	0	0	0	17	0	0	0	17
94	B	NEW	362	Replacement 60kv Hi-Pot Test Set	0	0	0	17	0	0	0	17
95	C	D17K11	393	Storage Racks for Substation Maintenance	10	0	0	0	0	0	0	10
96	C	D20K10	393	Storage Cabinets for Substation Maintenance Shop	0	8	0	0	0	0	0	8
97	B	D18F05	362	Replace Battery and Charger at Employee Substation	4	0	0	0	0	0	0	4
Total Power Delivery					5,891	7,294	10,542	12,794	11,258	1,777	9,174	58,730
System Operations												
98	C		391	Dispatch Renovation	0	0	0	52	0	0	0	52
Total Systems Operations					0	0	0	52	0	0	0	52
SCADA												
99	B	D19K14	397	OSI Software & Hardware Upgrade	33	380	0	155	0	0	0	568
100	A	NEW	390	Critical Infrastructure Lightning Protection Install infrastructure to protect feeders from lightning (APPA Reimb 50%).	0	0	250	0	0	0	0	250
101	B	NEW		CIP SCADA Control System	0	0	0	0	213	0	0	213
102	B	NEW		Replace Substation Ethernet Switches	0	0	0	0	69	0	0	69
103	B	NEW	392	EU#301 2008 3/4 Ton Van - 38,447 miles; Replacement	0	0	0	38	0	0	0	38
104	B	D19K12	392	3/4 Ton P/Up Truck 4WD w/Bed Topper & Slide Out	9	0	0	0	0	0	0	9
Total SCADA					42	380	250	193	282	0	0	1,147

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								FY 2022	FY 2023	FY 2024	FY 2025	
105	B	D21F08	362	<u>Relay</u> Replace Obsolete Cane Island Bus Differential & Breaker Failure Relays (FMPA Reimb 68%) Replace obsolete relay protection.	0	0	355	0	0	0	0	355
106	B		362	Distribution Monitoring-General	0	0	0	0	0	274	0	274
107	B	D18F06/ D19F08	362	Distribution Monitoring/Automation Hord/Employee (Hilliard Isle, Carroll Street)	266	0	0	0	0	0	0	266
108	B	D20F08	362	Replace Obsolete Line 4-0112 Differential Relaying	0	86	0	0	0	0	0	86
109	B	D20F09	362	Omicron Portable Current/Voltage-Grounding Source/Tester; Replacement	0	25	0	0	0	0	0	25
110	B	D20F10	362	Omicron CT Analyzer	0	21	0	0	0	0	0	21
				Total Relay	266	132	355	0	0	274	0	1,027
111	B	D19G01/ D20G01/ D21G01	370	<u>Metering</u> Meter Replacement Maintain the serviceability of metering installations.	130	45	45	103	107	110	113	653
112	B	D20K12	392	EU #296 2008 Chevy Colorado w/93,645 miles; Replacement	0	30	0	0	0	0	0	30
				Total Metering	130	75	45	103	107	110	113	683
FMPA Capital												
Cane Island Common Facilities												
113	A	NEW	341	Sabal Trail Gas Pipeline Connection	0	0	2,000	0	0	0	0	2,000
114	A		311	Miscellaneous Capital Improvements	0	80	80	80	80	80	80	480
115	A		312	Ovation 3.7 DCS System Upgrade	0	0	0	268	0	0	0	268
116	A	NEW	396	EU #150 2001 GEHL Forklift; Replacement	0	0	0	0	0	110	0	110
117	A		311	Roof Replacement, Warehouse	0	107	0	0	0	0	0	107
118	A	NEW	392	EU #354 2012 Ford F350 w/78,781 miles; Replacement	0	0	0	0	45	0	0	45
119	A	NEW	392	EU #380 2014 Ford F150 w/92,495 miles; Replacement	0	0	0	0	0	38	0	38
120	A	NEW	392	EU #342 2011 Ford F150 w/73,681 miles; Replacement	0	0	0	0	36	0	0	36
121	A	NEW	392	EU #355 2012 Chevy 1500 w/104,472 miles; Replacement	0	0	0	33	0	0	0	33
122	A		311	Roof Replacement, Demin Water Building	0	25	0	0	0	0	0	25
123	A		343	CEM Hardware/Software Replacement; Rebudgeted	0	8	10	0	0	0	0	18
124	A		392	Utility Carts (2); Replacements	0	18	0	0	0	0	0	18
125	A	NEW	394	Large Fan, Mechanical Maintenance Shop	0	0	12	0	0	0	0	12
				Total Cane Island Common Facilities	0	238	2,102	381	161	228	80	3,190
Cane Island Unit 1												
126	A	G20D01	345	Relay Upgrades; Rebudgeted	0	400	400	0	0	0	0	800
127	A		343	Ovation 3.7 DCS System Upgrade	0	0	0	268	0	0	0	268
128	A		341	Miscellaneous Capital Improvements	0	35	35	35	35	35	35	210
129	A	NEW	345	Disconnect Switch 13.8 - 4160	0	0	100	0	0	0	0	100
130	A		343	CEM Hardware/Software Replacement; Rebudgeted	0	20	20	0	0	0	0	40
131	A	NEW	345	CT Battery Replacement	0	0	0	36	0	0	0	36
132	A		341	Roof Replacement, Plant Service Building	0	35	0	0	0	0	0	35
				Total Cane Island Unit 1	0	490	555	339	35	35	35	1,489

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Cane Island Unit 2													
133	A		343	CT Hot Gas Path Inspection		0	0	0	0	0	4,371	0	4,371
134	A		345	MKVI HMI Upgrade		0	0	0	824	0	0	0	824
135	A		311	Miscellaneous Capital Improvements		0	100	100	100	100	100	100	600
136	A		315	230KV Disconnect Switch Replacement; Rebudgeted		0	140	140	0	0	0	0	280
137	A		312	Ovation 3.7 DCS System Upgrade		0	0	0	268	0	0	0	268
138	A		343	CEM Hardware/Software Replacement; Rebudgeted		0	56	60	0	0	0	0	116
139	A		312	HRSO Casing Repairs		0	60	0	0	0	0	0	60
140	A	NEW	315	CT Battery Replacement		0	0	34	0	0	0	0	34
141	A	G19A01	315	ST Megawatt Hour Meter Upgrades		2	0	0	0	0	0	0	2
142	A	G19D03	345	CT Megawatt Hour Meter Upgrades		1	0	0	0	0	0	0	1
Total Cane Island Unit 2						3	356	334	1,192	100	4,471	100	6,556
Cane Island Unit 3													
143	A		314	ST Generator Stator Rewind; Rebudgeted		0	3,000	1,000	2,000	0	0	0	6,000
144	A		343	CT Rotor Replacement		0	0	0	5,150	0	0	0	5,150
145	A		314	ST Diaphragms & Packing Ring Upgrades		0	0	1,500	0	0	0	0	1,500
146	A	NEW	312	HRH Piping & Support Replacement		0	0	0	1,236	0	0	0	1,236
147	A		311	Miscellaneous Capital Improvements		0	150	150	150	150	150	150	900
148	A		345	MKVI HMI Upgrade		0	0	0	824	0	0	0	824
149	A		314	ST Major Parts		0	0	0	515	0	0	0	515
150	A		312	Ovation 3.7 DCS System Upgrade		0	0	0	268	0	0	0	268
151	A		343	CEM Solutions Hardware Build Out; Rebudgeted		0	80	80	0	0	0	0	160
152	A		312	Steam Seal Supply Valve Redesign		0	120	0	0	0	0	0	120
153	A		343	CEM Hardware/Software Replacement; Rebudgeted		0	56	60	0	0	0	0	116
154	A		343	Evaporative Cooler Media Replacement		0	50	0	0	0	0	0	50
155	A	G19D04	345	CT Megawatt Hour Meter Upgrades		3	0	0	0	0	0	0	3
156	A	G19A02	315	ST Megawatt Hour Meter Upgrades		2	0	0	0	0	0	0	2
Total Cane Island Unit 3						6	3,456	2,790	10,143	150	150	150	16,845
Cane Island Unit 4													
157	A	NEW	343	CT Advanced Gas Path Upgrade		0	0	0	0	0	0	11,256	11,256
158	A		311	Miscellaneous Capital Improvements		0	150	150	150	150	150	150	900
159	A		345	MKVI HMI Upgrade		0	0	0	824	0	0	0	824
160	A	NEW	315	480V SUS EMAX Breakers Upgrade		0	0	120	124	128	0	0	372
161	A		312	Ovation 3.7 DCS System Upgrade		0	0	0	268	0	0	0	268
162	A		343	CT Evaporative Cooler Media Replacement		0	50	0	0	0	0	0	50
163	A		343	CEM Hardware/Software Replacement; Rebudgeted		0	20	20	0	0	0	0	40
164	A	G19D05	345	CT Megawatt Hour Meter Upgrades		2	0	0	0	0	0	0	2
165	A	G19A03	315	ST Megawatt Hour Meter Upgrades		2	0	0	0	0	0	0	2
Total Cane Island Unit 4						4	220	290	1,366	278	150	11,406	13,714
Total FMPA Cane Island Capital						13	4,760	6,071	13,421	724	5,034	11,771	41,794
Total Capital Requirements for Operations						10,509	29,213	33,730	43,197	29,382	24,121	36,800	206,952

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Operations
Capital Expenditures

Annual Budget
Fiscal Year 2021

Capital Expenditures					(Dollars in thousands)			Fiscal Year 2021				
Line No.	Priority	Contract No.	FERC No.	Capital Requirements Description:	Rollover Projects	Budget FY 2020	Budget FY 2021	Projected				Total
								FY 2022	FY 2023	FY 2024	FY 2025	
				<u>Contributed Capital</u>								
166	A		100%	Cane Island - Intercession City 230 kV Line Upgrade - Duke Energy (100%) Ref. Line 62	(2,212)	0	(4,178)	0	0	0	0	(6,390)
167	A		100%	Hansel Substation - Transmission Line Modification - COK (100%) Ref. Line 73	(816)	0	0	0	0	0	0	(816)
168	B		68%	230kV CCVT Replacement - FMPA (68%) Ref. Line 83	(43)	0	0	0	0	0	0	(43)
169	B		68%	Clay Street Substation - Second Battery and Charger - FMPA (68%) Ref. Line 86	0	(31)	0	0	0	0	0	(31)
170	B		68%	Cane Island and Clay St. Substation - Replace Battery Chargers - FMPA (68%) Ref. Line 92	(14)	0	0	0	0	0	0	(14)
171	A		50%	Critical Infrastructure Lightning Protection - APPA (50%) Ref. Line 100	0	0	(125)	0	0	0	0	(125)
172	B		68%	Cane Island - Replace Obsolete Bus Differential and Breaker Failure Relays - FMPA (68%) Ref. Line 105	0	0	(242)	0	0	0	0	(242)
173	A			FMPA Cane Island Capital Contributed Ref. Lines 118,119,120,121,126,141,142,155,156,164,165	(13)	(26)	(29)	(33)	(80)	(38)	0	(219)
174	A			FMPA Cane Island Capital paid directly by FMPA Ref. Line Total FMPA Cane Island Capital less line 173	0	(4,734)	(6,042)	(13,388)	(644)	(4,996)	(11,771)	(41,575)
Total Contributed Capital					(3,098)	(4,791)	(10,616)	(13,421)	(724)	(5,034)	(11,771)	(49,455)
Net Capital Requirements for Operations					\$ 7,410	\$ 24,422	\$ 23,114	\$ 29,776	\$ 28,658	\$ 19,087	\$ 25,029	\$ 157,496